

Oil Field Environmental Incident Summary

Incident: 20151221143104 **Date/Time of Notice:** 12/21/2015 14:31

Responsible Party: CONTINENTAL RESOURCES, INC.

Well Operator: CONTINENTAL RESOURCES, INC.

Well Name: MILES 3-6H

Field Name: DIMMICK LAKE

Well File #: 29122

Date Incident: 12/20/2015 **Time Incident:** 16:00

Facility ID Number:

County: MCKENZIE

Twp: 150

Rng: 96

Sec: 6

Qtr:

Location Description:

Submitted By: Justin Collins

Received By:

Contact Person: Todd Senescall
PO BOX 268870
OKLAHOMA CITY, OK 73126

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Fire

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil					300	barrels
Brine					370	barrels
Other						

Description of Other Released Contaminant:

Inspected:

Written Report Received: 9/12/2016

Clean Up Concluded: 3/17/2016

Risk Evaluation:

Fire and potential explosion

Areal Extent:

Approx. 0.4 acres of pasture was impacted

Potential Environmental Impacts:

Top soil, vegetation

Action Taken or Planned:

Tanks were isolated from production equipment. Trench and berm was constructed below the release to prevent further spreading. Fire in tanks is being allowed to burn itself out. Contaminated material will be removed.

Wastes Disposal Location: TBD

Agencies Involved: Local Fire Department Local Law Enforcement Mckenzie County Emergency Services NDIC - Rick Hutchens ND Dep. of Health - Brian O'gorman

Updates

Date: 12/21/2015 **Status:** Inspection

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location 12/20/2015.

Fire is still burning at the location. A minimal amount of oil and produced water left the well lease location, and the well owner has constructed a containment to prevent further runoff of the location. The company has stated that cleanup of areas off of location will begin during the afternoon of 12/20/2015.

More followup is necessary.

Date: 12/21/2015 **Status:** Reviewed - Follow-up Required

Author: Souder, Taylor

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Further followup necessary.

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 14:00. 9 degrees F, cloudy, NW wind 10-15 mph. Met with the company contact and discussed work completed and how cleanup will proceed. According to the contact, removal of impacted soils off the well pad had been achieved, with some work continuing on the south side of the well pad. Walked the area and took photos. It appeared that an area approximately 250 feet in length by 5 to 30 feet wide and 1 foot deep had been excavated south of the well pad fencing. A collection area and berm had been placed at the end of the excavation for any snow melt/rain capture and containment. Work was continuing along the south slope of the well pad and would be completed (at least until the tanks and secondary containment could be removed) today. Company contact addressed further assessment of the impacted areas below the tanks and containment once removal had been completed. An assessment of amounts of products remaining in the tanks will also be conducted when it is safe to proceed. Reports and followups will be provided to the NDDoH. More followup needed.